Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2016 (Thousand Barrels)

Commodity	Supply						Disposition				ı
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	21,021			9,299	-11,877	1,127	683	18,058	829	0	25,030
Natural Gas Plant Liquids and Liquefied Refinery Gases	12,035	-10	404	301	-10,010		-99	542	200	2,077	2,904
Pentanes Plus		-10		301	-1,352		-7	143	119	175	304
Liquefied Petroleum Gases	10,243		404	301	-8,658		-92	399	81	1,902	2,600
Ethane/Ethylene	3,581		-	-	-2,847		12	-	-	722	464
Propane/Propylene	4,254		286	281	-3,697		-90	_	0	1,214	1,239
Normal Butane/Butylene	1,643		66		-1,299		7	158	81	164	591
Isobutane/Isobutylene	765		52	20	-815		-21	241	-	-198	306
Other Liquids		426		103	295	-934	31	-310	87	82	9,594
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		426		1	365	341	8	1,122	3	0	342
Hydrogen				-	_	206		206	_	0	
Oxygenates (excluding Fuel Ethanol)				_			_		_	_	_
Renewable Fuels (including Fuel Ethanol)		426		1	365	135	8	916	3	0	342
Fuel Ethanol		426		_	325	147	8	890	_	0	326
Renewable Fuels Except Fuel Ethanol		_		1	40	-12	0	26	3	0	16
Other Hydrocarbons				-	-	-	-	- 405	-	-	0.400
Unfinished Oils				- 400	70	4 075	-31	-135	84	82	3,182
Motor Gasoline Blend.Comp. (MGBC)		_		102	-70	-1,275	54	-1,297	0	0	6,070
Conventional		_		_	-70	-1,275	54	-1,297	0	0	6,070
Aviation Gasoline Blend. Comp.				_	-70	-1,275	-	-1,297	_	-	6,070
Finished Petroleum Products		_	18,724	81	57	1,140	221		31	19,750	9,561
Finished Motor Gasoline		_	9,156	_	-199	1,128	-73		2	10,156	2,308
Reformulated		_	_	_	_	_	_		_	_	_
Conventional		_	9,156	_	-199	1,128	-73		2	10,156	2,308
Finished Aviation Gasoline			4	_	_		0		-	4	6
Kerosene-Type Jet Fuel			919	3	400		-223		-	1,545	587
Kerosene				_	_		0		_	0	1
Distillate Fuel Oil			6,037	22	-144	12	260		_	5,667	4,092
15 ppm sulfur and under ⁷			6,021	22	-144	12	263		_	5,648	3,771
Greater than 15 ppm to 500 ppm sulfur ⁷			39	-	_	-	21		-	18	258
Greater than 500 ppm sulfur			-23	_	_		-24		-	1	63
Residual Fuel Oil ⁸			289	_	_		-11		17	283	173
Less than 0.31 percent sulfur			124 20	_	_		1 5		NA NA	NA NA	6
0.31 to 1.00 percent sulfur			145	_	_		-17		NA NA	NA NA	11 156
Petrochemical Feedstocks			145	_	_					INA	100
Naphtha for Petro, Feed, Use			_	_	_		_		_	_	_
Other Oils for Petro. Feed. Use			_	_	_		_		_	_	
Special Naphthas			_	_	_		_		_	_	_
Lubricants			_	_	_		_		11	-11	_
Waxes			_	_	_		_		0	0	_
Petroleum Coke			788	_	_		23		0	765	115
Marketable			541	-	-		23		0	518	115
Catalyst			247							247	
Asphalt and Road Oil			753	55	-		253		1	554	2,269
Still Gas			680							680	
Miscellaneous Products			98	1	-		-8		_	107	10
Total	33,056	416	19,128	9,784	-21,535	1,333	836	18,290	1,148	21,908	47,089

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.
 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.